

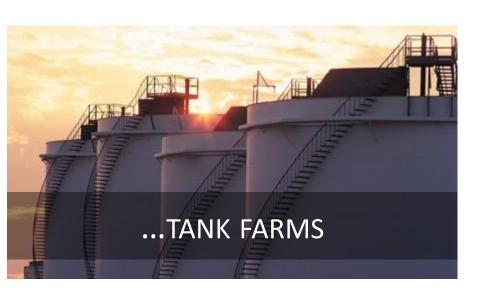


THE WORLD'S ONLY COMPLETE SOLUTION FOCUSED ON

Making Operations Intelligent



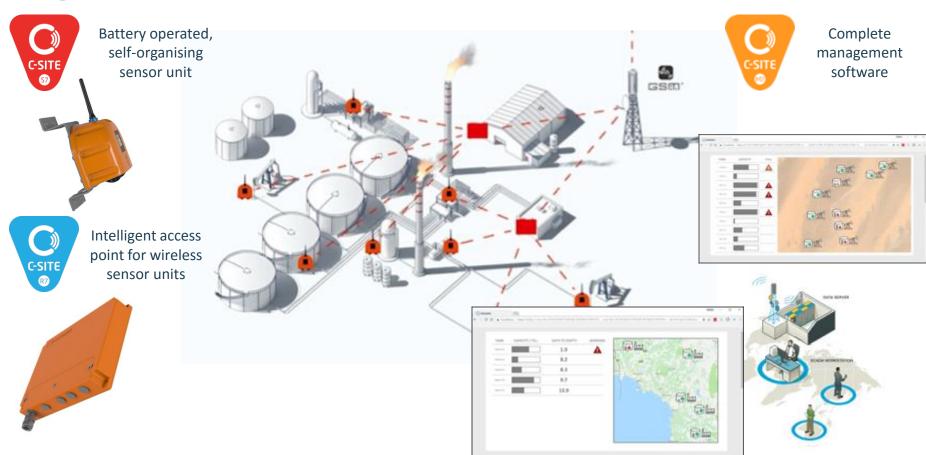
Intelligent...



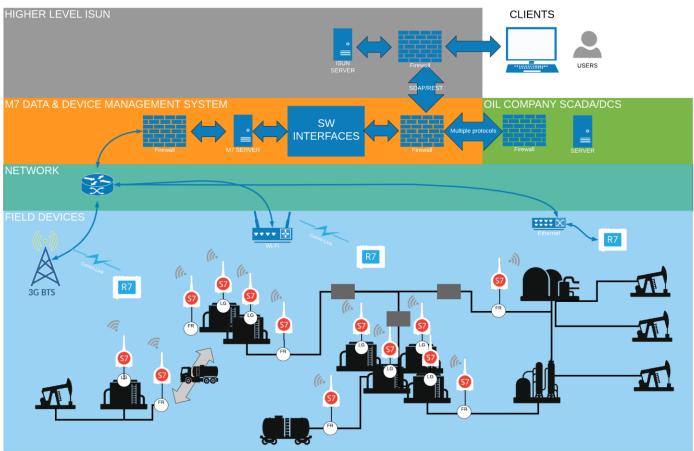
















OPTIMIZED DAILY ACTIVITIES

REAL-TIME DATA AVAILABLE



REDUCED DOWNTIME
IMPROVED EFFICIENCY
IMPROVED MAINTENANCE





	Logistics costs	Theoretical interval	Efficiency	Routes / day	Cost per year
Traditional way	\$ 55/ day	0.5 routes / day	31 %	1.6	\$ 32 120
Intelligent way	\$ 55 / day	0.5 routes / day	88 %	0.6	\$ 12 045

Save logistics cost – make more profits / year

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E	Production volume	Present lost production	Downtime / year	Cost per year		
Traditional way	50 barrels / day	6%	18.3 days	\$ 65 700		
Intelligent way	50 barrels / day	2.5%	7.3 days	\$ 27 375		

Minimize unplanned downtime – make more profits / year

\$ 38 325

\$ 20 075

	Cost to clean the ground	Accidental oil leaks	Production volume	Total cost per year
Traditional way	\$ 672 / barrel	10h / year	50 barrels / day	\$ 15 250
Intelligent way	\$ 672 / barrel	Oh / year	50 barrels / day	\$ 0
36.	\$ 15 250			



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APPLICATION EXAMPLES



#1: GENERATOR SET MONITORING

Challenge

- Generator set has a local monitoring system
- Data available only on the local instrument panel
- Operator needs to collect data manually
- No real-time data available

Solution

- Creowave's C-site S7 unit collects data by using the MODBUS interface available on the instrument panel
- R7 unit delivers the data to the control room by using plant Wi-Fi network
- Data delivered to the control room with minimum cabling
- M7 Management software to display real-time data and to store data into a database

- No need for manual data collection
- Real-time data available all the time
- Early detection of problems → less damage
- All vital motor parameters monitored continuously
- Data collected to the historian → enables predictive maintenance by using data analytics
- Improved maintenance efficiency, maintenance only when needed
- Minimized downtime



#2: HEAT EXCHANGER MONITORING

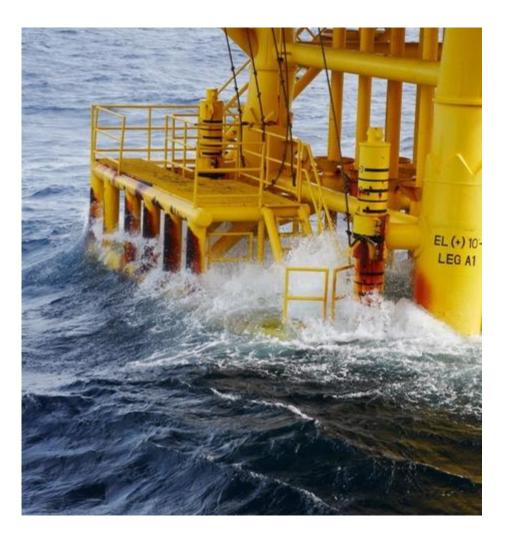
Challenge

- Fouling the biggest problem
- Decreased heat transfer between process fluids
- Causes operational inefficiencies
- Current systems expensive

Solution

- C-site S7 units used to measure hot and cold side input and output temperatures and pressures
- Mass flow meters can be also connected to the S7 unit if needed
- M7 software used to calculate effectiveness of the exchanger

- Efficiency of the exchanger can be monitored remotely
- More effective maintenance planning
- Performance data available → can be compared among other sites → improved operations
- Energy savings



#3: OFFSHORE WELLHEAD ABANDONMENT PHASE

Challenge

- Offshore location in North Sea
- After the drilling no infrastructure available
- No electricity or communication
- Wellheads need to be monitored during the abandonment phase

Solution

- Creowave provided S7 units with transducers to monitor annulus pressures
- Communication to onshore control room was done via satellite radio connected to the R7's Ethernet port
- Solar panels were used to provide electricity for the units

- Annulus pressure data available in real-time onshore
- Leakage can be detected from the pressure readings
- No site visits needed
- Significantly reduced environmental risk

MIDAS Sensor



#4: WIRED TO WIRELESS

Challenge

- Customer requirement: wireless valve monitoring system with minimum cabling
- Challenges with wired systems because of the broken cables and high cost
- Current equipment uses wired 4-20mA communication via PLC

Solution

- MIDAS Sensor from Score Diagnostics
- C-site units used to deliver data from the instrument to the control room
- S7 units gathers data from the instruments by using current interface
- R7 unit delivers data to the M7 management software by using 3G network
- M7 SW used to interface customer's SCADA system

- Fast and easy wireless solution within one week
- Minimized engineering, no PLC or other field network devices
- Minimized cabling and installation costs

#5: TANK MONITORING



Challenge

- No data on the level of the chemical in the tank
- Estimations done through visual survey of the level
- Operator needs to drive through all the tanks
- Current systems is very ineffective as the tanks are spread over a large area

Solution

- C-site S7 units used to measure tank levels
- The data is transmitted onto a software which optimizes a schedule for the operator
- M7 software used to optimize routes and needed amount of chemical

- Efficient routes, exact need for chemical can be planned
- More effective supply chain as the data can be routed into the ERP system
- No need to for visual check ups and data is reliable
- Performance data available → can be compared among other sites → improved operations





GOT AN UNSOLVED CHALLENGE?

CHALLENGE US

WE'LL PROVIDE A SOLUTION

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